DELAWARE RIVER BASIN
SANDSPRING CREEK
PENNSYLVANIA



NDI ID PA 00640 PA DER 45-120



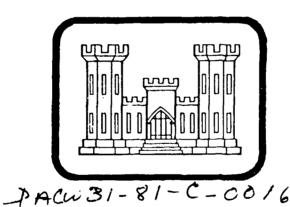
LAKE AKIBA DAM.

DTIC

OWNED BY

CAMP AKIBA

PHASE I INSPECTION REPORT
NATIONAL DAM INSPECTION PROGRAM



PREPARED FOR

DEPARTMENT OF THE ARMY
BALTIMORE DISTRICT CORPS OF ENGINEERS

BALTIMORE, MARYLAND 21203

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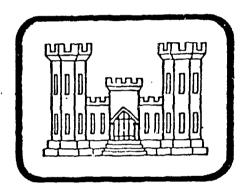
### **DELAWARE RIVER BASIN**

LAKE AKIBA DAM PENNSYLVANIA

NDI ID PA-00640

OWNED BY CAMP AKIBA

PHASE I INSPECTION REPORT NATIONAL DAM INSPECTION PROGRAM



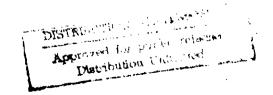
Prepared for:

DEPARTMENT OF THE ARMY Baltimore District, Corps of Engineers Baltimore, Maryland 21203

Prepared by:

O'BRIEN & GERE ENGINEERS, INC. 1617 JF Kennedy Boulevard - Suite 1760 Philadelphia, Pennsylvania 19103

August 1981



### **PREFACE**

This report is prepared under guidance contained in the Recommended Guidelines for Safety Inspection of Dams, for Phase I Investigations. Copies of these guidelines may be obtained from the Office of Chief of Engineers, Washington, D.C. 20314. The purpose of a Phase I investigation is to identify expeditiously those dams which may pose hazards to human life or property. The assessment of the general condition of the dam is based upon available data and visual inspections. Detailed investigations, and analyses involving topographic mapping, subsurface investigations, testing, and detailed computational evaluations are beyond the scope of a Phase I investigation; however, the investigation is intended to identify any need for such studies.

In reviewing this report, it should be realized that the reported condition of the dam is based on observations of field conditions at the time of inspection along with data available to the inspection team. In cases where the reservoir was lowered or drained prior to inspection, such action, while improving the stability and safety of the dam, removes the normal load on the structure and may obscure certain conditions which might otherwise be detectable if inspected under the normal operating environment of the structure.

It is important to note that the condition of a dam depends on numerous and constantly changing internal and external conditions, and is evolutionary in nature. It would be incorrect to assume that the present condition of the dam will continue to represent the condition of the dam at some point in the future. Only through frequent inspections can unsafe conditions be detected, and only through continued care and maintenance can these conditions be prevented or corrected.

Phase I inspections are not intended to provide detailed hydrologic and hydraulic analyses. In accordance with the established Guidelines, the spillway design flood is based on the estimated "Probable Maximum Flood" for the region (greatest reasonably possible storm runoff), or fractions thereof. The spillway design flood provides a measure of relative spillway capacity and serves as an aid in determining the need for more detailed hydrologic and hydraulic studies, considering the size of the dam, its general condition and the downstream damage potential.

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### PHASE I REPORT

### NATIONAL DAM INSPECTION PROGRAM

Name of Dam:
State:
County:
Stream:
Coordinates:
Dates of Inspections:

Lake Akiba Dam Pennsylvania Monroe Sandspring Creek N40<sup>0</sup>59.3', W75<sup>0</sup>21.3' May 20, 1981 & June 1, 1981

### **ASSESSMENT**

Lake Akiba Dam is a 360-foot long, 22-foot high earth embankment dam, constructed in 1926 to provide a lake for recreational use. The maximum storage capacity of Lake Akiba is 280 acre-feet. The dam has a crest width of approximately seven feet and side slopes both upstream and downstream which average 2H:1V. According to design drawings of the dam, a concrete core wall was constructed in a 5-foot wide cutoff trench and extended to the dam crest, where it is two feet wide. The principal spillway consists of a 50-foot long concrete Ogee section. It is located at the eastern dam abutment. A 30-inch diameter low level outlet is located approximately 70 feet east of the western abutment.

Lake Akiba Dam is classified as a "Small" size, "High" hazard dam. The recommended spillway design flood (SDF) for a dam in this classification ranges from one-half of the Probable Maximum Flood (PMF) to the full PMF. Because the dam is relatively low and has a maximum storage capacity of 280 acre-feet, the selected SDF is one-half of the PMF. The spillway is capable of passing about 26 percent of the PMF prior to overtopping of the dam; therefore, the spillway is classified as "Seriously Inadequate". The dam is classified as "Unsafe, Non-Emergency" because failure of the dam will probably occur for less than 50 percent of the PMF.

Based upon the visual inspection of the dam and review of the information provided by the Pennsylvania Department of Environmental Resources (DER), the Lake Akiba Dam is considered to be in fair condition. The spillway, however, is in poor condition and should be investigated immediately.

### Recommendations and Remedial Measures

The following recommendations and remedial measures should be initiated immediately.

### a. Facilities.

The Owner should retain the services of a licensed professional engineer, experienced in the design and construction of dams, to assist in the implementation of the following recommendations:

### LAKE AKIBA DAM NDI 1D PA-00640

- 1. Detailed hydrologic and hydraulic analyses should be performed to evaluate the discharge capacity of the spillway. Pending the results of the analyses, measures should be taken to repair and/or replace the existing spillway.
- 2. An investigation should be made to assess the source and extent of the seepage observed at the downstream toe of the dam.

The Owner should initiate the following remedial measures:

- 1. The embankment should be cleared of all trees and brush. The resulting voids should be backfilled with suitable material and thoroughly compacted to ensure proper density.
- 2. Animal burrows in the downstream embankment face should also be filled with suitable material and thoroughly compacted to ensure proper density.
  - 3. Slope protection should be provided on the upstream face of the darn.
- 4. The layout of the outlet works should be verified and the assumed midlevel intake valve should be provided with a hand wheel operator.
- 5. A grass cover should be established and maintained on the slopes of the dam.
- 6. Adequate erosion protection should be provided at the discharge end of the low level outlet.
  - 7. Debris and growth in the spillway discharge should be removed.
  - b. Operation and Maintenance Procedures
- 1. An operation and maintenance program should be developed and implemented. This program should include periodic operation of the outlet works, routine maintenance tasks, and an annual technical inspection performed by a licensed professional engineer, experienced in the design and construction of dams.

2. A formal surveillance and downstream warning plan should be developed and implemented, during periods of extreme rainfall, to ensure that downstream residents and the appropriate agencies are notified in the case of an impending dam failure.

O'BRIEN & GERE ENGINEERS, INC.

JOHN J. WILLIAMS

John J. Williams. Mce President.

Approved by:

Pennsylvania Registration No. RE00 9206

Pennsylvania Registration No. HE 001970E

VAMES W. Peck

Colonel, Corps of Egineers

District Engineer

Date: 21 Aug 8/

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UPSTREAM OVERVIEW FROM THE RIGHT ABUTMENT. (5/20/81)



OVERVIEW FROM THE LEFT ABUTMENT WITH SPILLWAY IN THE FOREGROUND. (5/20/81)

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PHASE I REPORT
NATIONAL DAM INSPECTION PROGRAM
LAKE AKIBA DAM
NDI ID PA-00640
PA DER 45-120

### SECTION 1

### PROJECT INFORMATION

### 1.1 General

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- a. <u>Authority</u>. The Dam Inspection Act, Public Law 92-367, authorized the Secretary of the Army, through the Corps of Engineers, to initiate a program of inspection of dams throughout the United States.
- b. <u>Purpose</u>. The purpose of this inspection is to determine if Lake Akiba Dam constitutes a hazard to human life and property.
- 1.2 <u>Description of Project</u> (Based upon information obtained from the Pennsylvania Department of Environmental Resources (DER), Division of Dam Safety, Harrisburg, PA., Mr. Howard Batterman, Camp Akiba Director, Mr. Wright Bond, caretaker of the camp, and from the field inspection.)
- a. Dam and Appurtenances. Lake Akiba Dam is a 360-foot long, 22-foot high earth embankment dam, constructed for recreational purposes in 1926. The dam has a crest width of approximately 7 feet and side slopes averaging 2H:1V. According to design drawings of the dam, a concrete corewall was constructed in a 5-foot deep by 5-foot wide cutoff trench and extended to the crest of the dam, where it is two feet wide.

A 50-foot long concrete Ogee spillway is located at the eastern dam abutment. Its crest is approximately four feet below the top of the dam, except for a 3-inch deep, 9-foot wide notch at the center of the spillway. A spillway discharge apron extends for approximately 100 feet in a southwesterly direction, at about a 50-degree angle to the axis of the dam. The apron is approximately 40 feet wide and has 4-foot high concrete training walls. According to design drawings of the dam, concrete keywalls were constructed just upstream and downstream of the Ogee section and the discharge apron was provided with a grouted riprap surface. The downstream edge of the discharge apron drops approximately three feet to the discharge channel.

The outlet works consist of: 1) a gated 12-inch diameter pipe extending through the concrete Ogee section; and 2) a 30-inch diameter concrete low level outlet pipe located approximately 70 feet east of the western dam abutment. The 12-inch diameter outlet at the spillway was not part of the original construction of the dam. It is believed to have been installed to help maintain a base flow in Sandspring Creek. The 30-inch diameter outlet pipe was part of the original construction, but it was provided with a new upstream control system around 1962. This system consists of 12-inch diameter low and mid-level intakes.

- b. <u>Location</u>. Lake Akiba Dam is located on Sandspring Creek in the Jackson Township, Monroe County, Pennsylvania. To illustrate the location, portions of the USGS Quadrangles entitled "Saylorsburg, PA.", "Brodheadsville, PA.", "Mount Pocono, PA." and "Pocono Pines, PA.", have been incorporated and included as Figure 1 of Appendix E. USGS reference coordinates for this dam are N 40° 59.3' and W 75° 21.3'.
- c. <u>Size Classification</u>. Lake Akiba Dam has a maximum storage capacity of 280 acre-feet and a maximum height of 22 feet. The dam is, therefore, classified as a "Small" size dam (height less than 40 feet and storage less than 1,000 acre-feet).
- d. Hazard Classification. Three cabins for Camp Akiba are located 100 to 200 feet downstream of the dam. The cabins have first floor elevations approximately three feet above the stream and provide housing for as many as 80 people during the camping season. It is probable that a dam failure would cause excessive property damage and the loss of more than a few lives. Therefore, the Lake Akiba Dam is classified as a "High" hazard structure.
- e. Ownership. The dam is owned by Camp Akiba, Reeders, PA. 18352. The current Camp Director is Mr. Howard Batterman, who may be reached at the following number: 717-629-0863. The Philadelphia area office for the camp is located in Bala Cynwyd, PA. (215/649-7877).
- f. <u>Purpose of Dam</u>. The dam was constructed to provide a lake for recreational activities associated with Camp Akiba.
- g. <u>Design and Construction History</u>. The dam was designed in 1926 by Mr. John F. Seem, C.E., of Tannersville, PA. The structure was built during the same year. Other than photographs of the original construction, provided by the Pennsylvania DER, no original construction information is available.

About 1962, a new outlet control system was constructed. No plans are available relative to the installation of two 12-inch diameter intakes, which were installed at different elevations along the upstream face of the dam. A new gate chamber, located just upstream of the dam crest, was built to provide access to the 12-inch diameter gate valves on the new intakes.

h. Normal Operating Procedures. Under normal conditions, facilities at the dam do not require operation. According to Mr. Wright Bond, caretaker of the camp, the outlet works were last operated 2 or 3 years ago and they are believed to still be operable. The assumed low level outlet valve was opened during the inspection, but the other valve could not be checked since it was not provided with an operating mechanism.

The state of the s

### 1.3 Pertintent Data

a,	Drainage Area.	
	Square Miles	3.4
b.	Discharge at Dam Site. (cfs)	
	Spillway (Water Surface at top of dam elevation 946.0) Outlet Works (Water Surface at normal pool elevation 942.0)	1,320 21
c.	Elevation. (MGL)	
	Top of Dam Spillway Crest Outlet Works (Inlet Inverts) Outlet Works (Outlet Invert) Streambed at Toe of Dam	946.0 942.0 Unknown = 924.0 = 924.0

### Reservoir Length. (Feet) d.

Normal Pool, El. 942	1,600
Maximum Non-overtopping pool, El. 946	1,900

### Storage. (Acre-Feet) e.

•	
Normal Pool, El. 942	126
Top of Dam, El. 946	280
TOD OT DELLIE STO	<b>200</b>

### Reservoir Surface Area. (Acres) f.

Normal Pool, El. 942	27
Top of Darn, El. 946	39

### Dam Data.

Туре	Earth Embankment
Length	360 Feet
Height	22 Feet
Crest Width	7 Feet
Side Slopes (Upstream)	2H:1V
(Downstream)	2H:1V
Zoning	None, homogeneous gravelly clay
-	embankment
Impervious Core	Concrete Corewall to crest of dam
Cutoff	5-foot deep trench filled which concrete
Grout Curtain	. NA

### Diversion System.

None

i. Spillway Data.

Type
Length
Crest Elevation
Gates
Upstream Channel
Downstream Channel

Concrete Ogee 50 Feet 942.0 None NA 40-foot wide discharge chute approximately 100 feet long.

j. Outlet Works.

Reservoir Drains

- 1. Two, 12-inch diameter pipes with valves empty into one 30-inch diameter concrete pipe which outlets at the downstream toe of the dam at approximately Elev. 924.
- 2. One, 12-inch diameter gate valve and pipe which passes through the Ogee spillway at approximately El. 940.5.

### **SECTION 2**

### ENGINEERING DATA

### 2.1 Design

- a. <u>Data Available</u>. Miscellaneous correspondence, memoranda and permit information were provided by the Pennsylvania DER in Harrisburg, Pennsylvania. The following drawings for Lake Akiba Dam were also provided by the Pennsylvania DER:
  - 1. Flow Line Plan: Lake Akiba Dam
  - 2. Location Plan
  - 3. General Plan
  - 4. Cross Sections A-B and C-D
  - 5. Longitudinal Section
- b. <u>Design Features</u>. The design features of the dam are described in Section 1.2a and shown on the design drawings included in Appendix E.

### 2.2 Construction

Based upon the field inspection, it appears that the dam was constructed in conformance with the design drawings. No specifications, materials analyses or other construction information is available.

### 2.3 Operation

Operation of the outlet works is necessary only when it is desired to lower the level of Lake Akiba. The low level outlet valve may be operated by opening a vault access cover on the crest of the dam, descending a few vault steps and turning a handwheel operator. Mr. Wright Bond, caretaker of the camp, has the key to unlock the padlock on the vault access cover. No handwheel has been provided on the assumed mid-level outlet.

### 2.4 Evaluation

- a. Availability. The engineering information presented in this report was obtained from the Pennsylvania DER in Harrisburg, Pennsylvania.
- b. Adequacy. The information obtained from the Pennsylvania DER, along with that obtained from the Owner's representatives and the field inspection, has been adequate for a Phase I evaluation.
- c. Validity. The information appears to be valid, since no discrepancies between the field measurements and those presented on the drawings were found.

### **SECTION 3**

### VISUAL INSPECTION

### 3.1 Findings

- a. General The Lake Akiba Dam was inspected on May 20, 1981 and June 1, 1981. At the time of the inspections, the water surface elevation of Lake Akiba was slightly above the crest of the spillway, El. 942.0. Underwater areas were not inspected. The observations and comments of the field inspection team are presented in Appendix A of this report.
- b. Dam. The dam appears to be in fair overall condition. Although the entire dam is overgrown with trees, the dam has satisfactory horizontal and vertical alignment. The concrete core wall extends approximately 3 inches above the earth portion of the dam crest and it appears to be sound.

Deficiencies were observed during the field investigation on the upstream face which is constructed on a slope estimated to be 2H:1V. Riprap has been displaced and erosion has occurred at a few locations. Wave action and pedestrian traffic appear to be responsible for these conditions.

The downstream slope of the dam is also approximately 2H:1V. Much of the original stone facing has slid to the toe of the slope. Several trees, some with trunks up to 16 inches in diameter, were observed. Many depressions were in evidence over the entire downstream face. An animal burrow was observed near the center of the dam, toward mid-height on the downstream slope.

Seepage was found at two locations to the east of the outlet works (See sheet 11A of Appendix A). It was estimated to be approximately one gallon per minute at the western most location and no flow was observed at the other location (Photo 8, Appendix C).

c. Appurtenant Structures. A 50-foot long concrete Ogee spillway is located at the eastern dam abutment. The following deficiencies were observed in the spillway: 1) The eastern spillway abutment wall is seriously undermined, deteriorated, and on the verge of collapse (Photos 5 & 6, Appendix C); 2) The eastern spillway training wall has collapsed (Photo 10, Appendix C); 3) The eastern portion of the spillway is severely spalled; and 4) Extensive vegetative growth is evident in the spillway discharge chute and overhanging the training wall. In addition, a 12-inch diameter pipe and gate valve were observed in the Ogee spillway about 4 feet from the west end. According to the Owner's representative, the pipe may have been used to help maintain a base flow in the creek during dry weather periods, but the gate valve on the pipe is no longer operable.

The present arrangement of the outlet works were installed around 1962 and they appear to be in good condition. An underground gate chamber is located just upstream of the dam crest and houses two 12-inch diameter gate valves. This is not the optimal location for the valves, because the intake pipes are kept under constant hydrostatic pressure.

During the site inspection, access to the chamber was provided and the assumed low level outlet was operated. The other gate valve did not have a handwheel operator; therefore, it could not be operated.

No riprap, or other means of erosion protection, has been placed at the discharge end of the low level outlet.

- d. Reservoir Area. The reservoir area consists of approximately 3.4 square miles of steep to moderately sloped terrain. Approximately half of the area is forested and there are only a few homes scattered throughout the drainage area. No evidence of excessive siltation or unstable slopes along the perimeter of the lake were observed.
- e. <u>Downstream Channel</u>. The spillway and low level outlet discharge to Sandspring Creek, which conveys flow easterly for approximately one mile prior to merging with Appenzel Creek. Flow along Sandspring Creek is sluggish, since the slope is fairly flat and the stream banks are well-vegetated.

### 3.2 Evaluation

The dam is considered to be in fair overall condition. However, the spillway is in poor condition and should be investigated immediately.

### SECTION 4

### OPERATIONAL PROCEDURES

### 4.1 Procedures

Two 12-inch diameter gate valves of the reservoir drain system are located in an underground vault just upstream of the dam crest, approximately 70 feet east of the western dam abutment. Access is available through a circular access cover, which is normally kept locked. The gate valve on the assumed low level outlet has been provided with a handwheel operator and was operable at the time of inspection. The gate valve on the assumed mid-level intake was not operated, since it had no operator. The caretaker of the camp, Mr. Wright Bond, has the key to open the access cover to the vault.

The only other feature of the dam which could be operated is the 12-inch diameter gate valve located about 4 feet from the west end of the spillway with an invert about 1.5 feet below the spillway crest. The valve is believed to have been provided to maintain a base flow in the creek during dry weather periods, but according to Mr. Bond, it is no longer operable.

### 4.2 Maintenance of the Dam

Maintenance of the dam is minimal, as evidenced by the trees and brush which cover the dam, the numerous riprap slides and the poor condition of the spillway.

### 4.3 Maintenance of Operating Facilities

According to the Owner's representative, the two 12-inch diameter gate valves of the reservoir drain system were last operated 2 or 3 years ago. He does not recall the 12-inch diameter gate valve in the Ogee spillway as having ever been operable. No routine operation of the valves is performed.

### 4.4 Description of any Warning Systems in Affect

According to the Owner's representative, no formal surveillance or warning system is currently in effect. However, in the event of an extreme rainfall event, the camp cabins, between 100 and 200 feet downstream or the dam, would be evacuated.

### 4.5 Evaluation

As indicated in Section 3, the lack of a periodic operation program and a formal maintenance program is reflected by the deteriorated condition of the dam. The deficiencies identified during visual inspection of the dam and appurtenances should be corrected in a timely manner, as discussed in Section 7. Once the improvements are made, a program should be implemented to periodically operate the outlet works, maintain the dam and spillway and to provide for an annual

technical inspection of the dam. In addition, a formal surveillance and downstream warning system should be developed and implemented during periods of extreme rainfall.

### SECTION 5

### HYDROLOGY AND HYDRAULICS

### 5.1 Evaluation of Features

- a. Design Data. The Lake Akiba Dam has a 3.4 square mile drainage area and a maximum storage caparity of approximately 280 acre feet. The drainage area lies generally to the north of the dam and consists of moderately sloped and forested terrain, ranging from about El. 2080 at the northern most boundary of the drainage area to elevation 942 at normal pool elevation. The area is very sparsely populated and no significant impoundments presently exist upstream of the dam. No original hydrologic or hydraulic calculations are available.
- b. Experience Data. No operation and maintenance records for the dam have been kept. According to the Owner's representative, the maximum water surface elevation occurred in 1955, during Hurricane Diane, when flow in the spillway reached a depth of approximately one foot. No rainfall data or upstream gaging station information is available.
- c. <u>Visual Observations</u>. The 50-foot long concrete Ogee spillway is located at the eastern dam abutment. The Ogee section and its adjacent abutment walls are seriously deteriorated and in need of repair or replacement. In particular, the east side spillway abutment wall is seriously undermined and on the verge of collapse. Just downstream of this location, the east side training wall for the discharge chute has collapsed. Also, the floor of the discharge chute is overgrown with brush and several trees are overhanging the training walls.

The outlet works are located approximately 70 feet east of the western dam abutment. When the dam was originally constructed, a 30-inch diameter low level outlet was provided. About 1962, a new upstream control system was installed. Plans for this modification are not available; however, according to the Owner's representative 12-inch diameter low and mid-level intake pipes were installed. Access to the underground gate vault was provided. The operability of the assumed low level outlet valve was verified. Operability of the assumed mid-level outlet valve could not be verified because the handwheel operator was not available.

A gated 12-inch diameter pipe passes through the concrete Ogee spillway about 4 feet from the west end of the spillway. According to the Owner's representative, the pipe may have been used to help maintain a base flow in Sandspring Creek during dry weather periods, but its gate valve is no longer operable.

d. Overtopping Potential. The recommended Spillway Design Flood (SDF) for a "Small" size, "High" hazerd dam, ranges from one-half of the probable maximum flood (PMF) to the full PMF. Because the maximum available storage for the site is towards the lower end of the range established for "Small" size dams, the selected SDF is one half of the PMF.

Hydrologic and hydraulic calculations were performed with the assistance of the HEC-1 Dam Safety Version, computer program. Refer to Sheet 2 of Appendix D for a brief description of the program. The SDF was routed through the reservoir with the starting water surface elevation at the spillway crest, Elev. 942.0. The peak design flood inflow to Lake Akiba was computed to be approximately 2,920 cfs. The corresponding peak outflow was computed to be about 2,900 cfs, resulting in a maximum depth of flow over the dam of approximately one foot during the 7-hour period in which overtopping could be expected. The spillway is capable of discharging about 26 percent of the PMF before overtopping of the embankment occurs.

damage due to dam failure, the embankment was assumed to breach with water flowing 1.0-foot deep over the top of the dam for a period of one hour. A review of the results of this analysis indicates that the water surface elevation at the three camp cabins 100 to 200 feet downstream of the dam is 1.8 feet higher for the breach condition than for the non-breach condition. Water would be in the cabins to a depth of 3.3 feet for the breach condition. The spillway is classified as "Seriously Inadequate". The dam is classified as "Unsafe, Non-Emergency".

### **SECTION 6**

### STRUCTURAL STABILITY

### 6.1 Evaluation of Structural Stability

a. <u>Visual Observations</u>. The dam appears to be stable for static loading conditions. The horizontal and vertical alignments appear to be satisfactory; however, several conditions exist which could eventually lead to problems: 1) several minor riprap and erosion failures along the upstream face of the dam; 2) the presence of trees over the entire dam; 3) lack of adequate cover or a means of protecting the downstream face of the dam; 4) seepage at the downstream toe; and 5) the absence of riprap, or other means of erosion protection at the discharge end of the low level outlet. (See Section 3 for more detail.)

The Ogee spillway and abutment walls are in poor condition because of severe spalling, cracking and undermining.

- b. <u>Design and Construction Data</u>. Design drawings for the dam were obtained from the Pennsylvania DER in Harrisburg, Pennsylvania, and are included in Appendix E. No original design calculations or construction data are available, according to the Owner's representative.
- c. Operating Records. According to the Owner's representative, no operating records have been maintained for the dam.
- d. Post Construction Changes. A new upstream piping and gating system was installed on the 30-inch diameter low level outlet about 1962. No drawings for the modifications are available; however, the Owner's representative believes that the 12-inch diameter low and mid-level intake pipes and gate valves were put into service at this time. The two 12-inch diameter gate valves are located in a gate chamber just upstream of the dam crest about 70 feet from the western abutment of the dam.
- e. <u>Seismic Stability</u>. Lake Akiba Dam is located in Seismic Zone 1, according to the Seismic Zone Map of Contiguous States. A dam located in Seismic Zone 1 will generally be stable under expected Zone 1 earthquake conditions, if it is stable under static loading conditions.

### SECTION 7

### ASSESSMENT, RECOMMENDATIONS, AND PROPOSED REMEDIAL MEASURES

### 7.1 Dam Assessment

a. Evaluation. Visual inspection of Lake Akiba Dam indicates that the dam is in fair overall condition, but the spillway is in poor condition. Several deficiencies have been identified and are discussed in Section 3. The more serious deficiencies include the presence of trees and brush over the entire dam, numerous riprap slides on the upstream and downstream faces of the dam, and the deteriorated condition of the spillway located at the eastern dam abutment. It is important that all the observed deficiencies (discussed in Section 3) be corrected in a timely manner to insure the safety of the dam.

The recommended SDF for a "Small" size, "High" hazard dam ranges from one-half of the PMF to the full PMF. The selected SDF for Lake Akiba Dam is one half of the PMF. Based on a review of the hydrologic/hydraulic analyses, the spillway is capable of passing about 26 percent of the PMF before the embankment would be overtopped. The spillway is classified as "Seriously Inadequate". The dam is classified as "Unsafe, Non-Emergency".

- b. Adequacy of information. The information provided by the Pennsylvania DER, along with that obtained from the visual inspection and subsequent conversations with the Owner's representative, is considered adequate for Phase I Evaluation.
- c. <u>Urgency</u>. The recommendations and remedial measures discussed in Section 7.2 should be implemented immediately.
- d. <u>Necessity for Further Investigation</u>. Further investigations should be implemented as discussed in Section 7.2.

### 7.2 Recommendations and Remedial Measures

The following recommendations and remedial measures should be initiated immediately.

### a. Facilities.

The Owner should retain the services of a licensed professional engineer, experienced in the design and construction of dams, to assist in the implementation of the following recommendations:

1. Detailed hydrologic and hydraulic analyses should be performed to evaluate the discharge capacity of the spillway. Pending the results of the analyses, measures should be taken to repair and/or replace the existing spillway.

2. An investigation should be made to assess the source and extent of the seepage observed at the downstream toe of the dam.

The Owner should initiate the following remedial measures:

- 1. The embankment should be cleared of all trees and brush. The resulting voids should be backfilled with suitable material and thoroughly compacted to ensure proper density.
- 2. Animal burrows in the downstream embankment face should also be filled with suitable material and thoroughly compacted to ensure proper density.
  - 3. Slope protection should be provided on the upstream face of the dam.
- 4. The layout of the outlet works should be verified and the assumed mid-level intake valve should be provided with a hand wheel operator.
  - 5. A grass cover should be established and maintained on the slopes of the dam.
- 6. Adequate erosion protection should be provided at the discharge end of the low level outlet.
  - 7. Debris and growth in the spillway discharge should be removed.
  - b. Operation and Maintenance Procedures
- 1. An operation and maintenance program should be developed and implemented. This program should include periodic operation of the outlet works, routine maintenance tasks, and an annual technical inspection performed by a licensed professional engineer, experienced in the design and construction of dams.
- 2. A formal surveillance and downstream warning plan should be developed and implemented, during periods of extreme rainfall, to ensure that downstream residents and the appropriate agencies are notified in the case of an impending dam failure.

APPENDIX A
INSPECTION CHECKLIST

Sheet 1 of 11

State PA :.01 TO # PA-00640	igh	1	(May 20, 1981)	Tailwater at Time of Inspection ± 924 M.S.L.		John Rauschkolb		Recorder		Wright Bond, Caretaker of the Dam, were	
County Monroe Sta	Hazard Category High	ther clear Temperature	(May 20, 1981)	942.0 M.S.L. Tailwater at		Alan Hanscom		Alan Hanscom			on May 20, 1981.
Name Dam Lake Akiba Dam	Type of Dam Earth Embankment	pection	& June 1, 1981	Pool Elevation at Time of Inspection	Inspection Personnel:	Leonard Beck	Lee DeHeer (6/1/81)		Remarks.	Mr. Howard Batterman, Camp Akiba Director, and Mr.	present during the inspection on

# CONCRETE/MASOHRY DAMS

VISUAL EXAMINATION OF	OBSERVAT 10HS	SHOTTACHIHODAR SO SARAMAN
ANY NOTICEABLE SEEPAGE	Not applicable.	
STRUCTURE TO ABUTHENT/ENBAHKMENT JUNCTIOHS	Not applicable.	,
DRAINS	Not applicable.	
WATER PASSAGES	Not applicable.	
FOUIDATIGE	Not applicable.	

CONSTRUCTION JOINTS

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SURFACE CRACKS  COMGRETE SURFACES  Not applicable.  STRUCTURAL CRACKING  VERTICAL AND HORIZONTAL  ALIGNMENT  ALIGNMENT  Not applicable.	VISUAL EXAMINATION OF	OBSERVAT 104S	KEMAKAS UK RECUMPRAMA 1905
MTAL	SURFACE CRACKS COHCRETE SURFACES	Not applicable.	•
	STRUCTURAL CRACKING	Not applicable.	
	VERTICAL AND HORIZONTAL ALIGNMENT	Not applicable.	
	MOHOLITH JOIKTS	Not applicable.	

### EHBANKMENT

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMENDATIONS
SURFACE CRACKS	None observed.	
UNUSUAL MOVEMENT OR CRACKING AT OR BEYOND THE TOE	No significant signs of movement or cracking were observed in the vicinity of the toe of the dam.	
SLOUGHING OR EROSION OF EMBANGIENT AND ABUTHENT SLOPES	Sloughing and erosion are evident on the u/s slope (see Photo 2, Appendix C). Stone on d/s slope has displaced to toe in several locations. Gravel path on crest.	Fill, regrade and reseed eroded areas on u/s slope.  Provide more gentle d/s slope or provide adequate vegetative cover.
VERTICAL AND HORIZONTAL ALIGNMENT OF THE CREST	No misalignment observed. Crest of core wall is of a consistent elevation. No significant settlement of the embankment was observed.	
RIPRAP FAILURES	Several areas of displaced riprap were observed on u/s dam face. Also, much of the riprap on the d/s face has slid down the slope.	Replace and supplement existing riprap. Stablize d/s slope.

VISUAL EXAMINATION OF	OBSERVATIONS	Sheet 5 of 11
MISCELLANEOUS	Trees and brush cover the entire dam. Most trees are deciduous, some up to 16" in diameter. (Photo 1) Animal burrow on d/s face.	Entire dam should be cleared of trees and brush.  Fill burrow with appropriate material, compact, and reseed
JUNCTION OF EMBANKMENT AND ABUTMENT, SPILLMAY AND DAM	East side abutment wall of spillway is undermined and has started to collapse. (Photos 5 & 6) West side dam abutment appears to be sound.	Spillway wall should be replaced.
ANY NOTICEABLE SEEPAGE	Seepage was observed in two locations along the d/s toe of the dam: 1) near center of dam $(1 + gpm)$ ; and 2) just to the east of the center of the dam (no flow, very wet and spongy). (Photo 8)	Seepage not considered too serious at this time.
STAFF GAGE AND RECORDER	None	Sheet 5 of 1
DRAINS	No toe drains. 30-inch diameter low level outlet appears to be in good condition.	Operate the intake valves periodically.

VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS NO DEFORMENDATIONS
CRACKING AND SPALLING OF CONCRETE SURFACES IN OUTLET CONDUIT	30-inch diameter concrete pipe appears to be in good condition.	
INTAKE STRUCTURE	No intake structure has been provided. A gate chamber toward the u/s end of the outlet pipe houses (2) 12-inch gate valves and is in good condition.	
OUTLET STRUCTURE	. No outlet structure has been provided. As illustrated on Photo 9 of Appendix C, outlet of pipe has arch-shaped headwall.	Sheet 6 of 11
OUTLET CHANNEL	Stagnant pool, approximately one foot deep, is located at outlet (Photo 9). Downstream channel is in fair condition.	Consideration should be given to providing protection against erosion at the outlet of the 30-inch pipe.
EMERGENCY GATE	. Two (2) 12-inch gate valves were installed circa 1962. 'Operation of the assumed low level outlet was verified during the inspection.	Provide handwheel operator for assumed mid-level intake valve.

## UNGATED SPILL WAY

		Sheet 7 of 11
VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
CONCRETE WEIR	Severe cracking and spalling of the concrete Ogee section was observed, particularly at west side of spillway. (Photo 7)	Repair or replace spillway. Replace east side abutment
	East side spillway wall is seriously undermined, deteriorated and near collapse. ( Photos 5 & 6)	wall.
APPROACH CHANNEL	Short, sloping approach apron appears to be in good condition. (Submerged at time of inspection).	
DISCHARGE CHAIMEL	Channel sidewalls are overgrown and in poor structural condition. Much growth observed in channel. East side wall has collapsed. (Photos 4, 7, 10 and 11)	Replace sidewalls of channel. Clear invert of growth and miscellaneous debris.
BRIDGE AND PIERS	Walkway over the spillway is in fair condition.	Top boards will require replacement within a year or t

## GATED SPILLWAY

VISUAL EXAMINATION OF	0	OBSERVATIONS	REMARKS OR REC	RECOMMENDATIONS
CONCRETE SILL	Not applicable.			
APPROACH CHANNEL	Not applicable.			
DISCHARGE CHAMMEL	Not applicable.			
BRIDGE AND PIERS	Not applicable.			
				, <b>(3)</b>
GATES AND OPERATION EQUIPMENT	Not applicable.			

Not applicable.

VISUAL EXAMINATION	086	OBSERVATIONS	REM	ARKS OR RE	REMARKS OR RECOMMENDATIONS
MONUMENTATION/SURVEYS	Not applicable.	· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • •	
OBSERVATION WELLS	.Not applicable.				
WEIRS	Not applicable.				
PIEZOMETERS	Not applicable.				

### RESERVOIR

Sheet 10 of 11 REMARKS OR RECORDENDATIONS			
OBSERVATIONS	Moderately sloped, forested terrain surrounds the lake.	Trees are primarily deciduous.	No excessive erosion of slopes was observed.
VISUAL EXAMINATION OF	SLOPES		

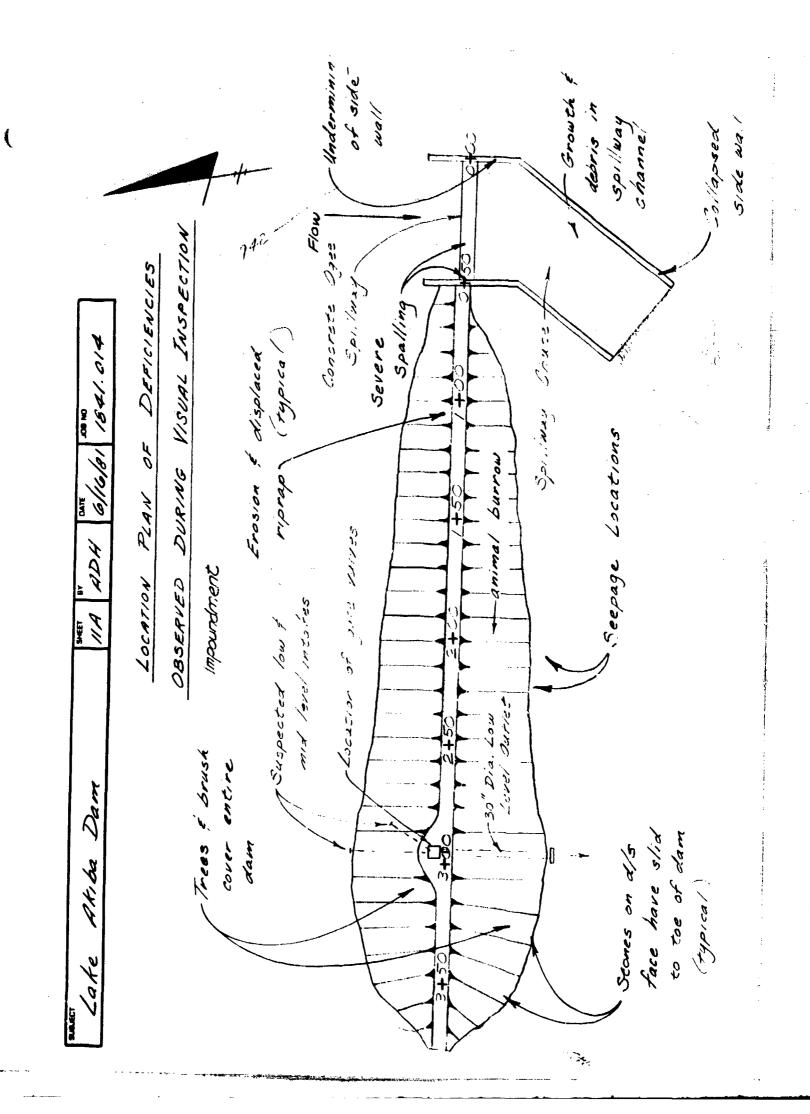
### SEDIMENTATION

No indication of excessive sedimentation was observed or mentioned by the Owner's representative.

# DOWNSTREAM CHANNEL

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		. Sheet 11 of 11
VISUAL EXAMINATION OF	OBSERVATIONS	REMARKS OR RECOMMENDATIONS
COMBITION (OBSTRUCTIONS,	Slight to moderate growth in downstream channel.	
UEBNIS, EIL.)	Good slope. (Photo 11)	
SLOPES	Side slopes are well-vegetated (Photo 11) and reasonably flat.	
		•
APPROXIMATE NO. OF HOHES AND POPULATION	Three cabins just downstream of the dam could be affected by a failure of the dam. During the summer season, these cabins could house between 40 and 80 people.	
	·- •	12).

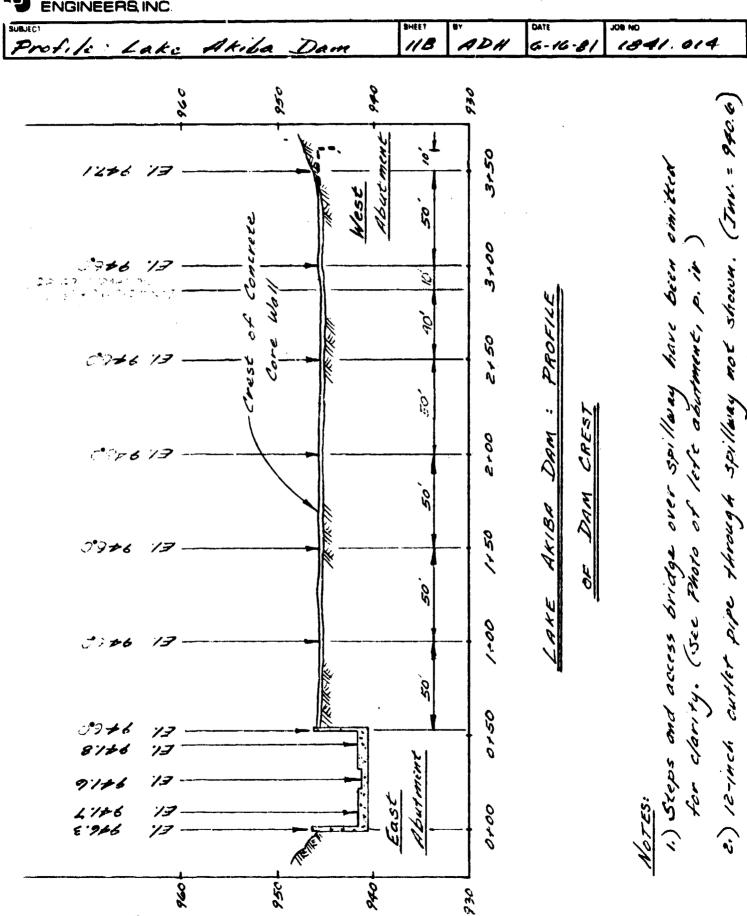


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APPENDIX B

CHECKLIST ENGINEERING DATA

	ENGINEERING WATA  DESIGN, CONSTRUCTION, OPERATION  PHASE 1	e Akiba Dam
ITEM	REMARKS	Sheet 1 of 4
AS-BUILT DRAHINGS	None were prepared.	
REGIONAL VICINITY MAP	See Figure 1, Appendix E.	
COLISTRUCTION HISTORY	The dam was designed by Mr. John F. Secm, C.E. of Tannersville, PA. constructed by personnel from the Camp Company, Inc. in 1926.	ille, PA. and 6.
TYPICAL SECTIONS OF DAM	See design drawings in Appendix E.	
OUTLETS - PLAN	See design drawings in Appendix E.	
DETAILS		
CONSTRAINTS		
DISCHARGE RATINGS	None available.	
RAINFALL/RESERVOIR RECORDS	None available.	

ITEM	REMARKS Sheet 2 of '
DESIGN REPORTS	None available.
GEOLOGY REPORTS	None available, except as indicated on the longitudinal section included in Appendix E.
DESIGN COMPUTATIONS HYDROLOGY & HYDRAULICS UAM STABILITY SEEPAGE STUDIES	None available.
MATERIALS INVESTIGATIONS DORING RECORDS LAGORATORY FIELD	See "Longitudinal Section" in Appendix E.
POST-CONSTRUCTION SURVEYS OF DAM	None available.
BORROW SOURCES	lake bottom; primarily a gravelly clay type soil, according to design drawings.

TEM	Sheet 3 REMARKS
MONITORING SYSTEMS	None
MOD IF I CATIONS	Two 12-inch gate valves, presumably with low and mid-level intakes, were installed on the 30-inch low level outlet circa 1962. No drawings of the construction are available.
HIGH POOL RECORDS	None available. According to Mr. Bond, the highest level occurred during Hurricane Diane in 1955, when the spillway was overtopped by more than a foot.
POST COMSTRUCTION ENGINEERING STUDIES AND REPORTS	None
PRIOR ACCIDENTS OR FAILURE OF DA DESCRIPTION REPORTS	None
I'A I'ITE!AHCE OPERATION RECORDS	None kept.

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	Sheet 4 of 4	
ITEM	REMARKS	
SPILLMAY PLAH SECTIONS	See design drawings in Appendix E.	
DETAILS		
OPERATING EQUIPMENT PLANS & DETAILS	None available.	
MISCELLANEOUS	Refer to Section 2.	
	Note: Information presented on this checklist was obtained from DER files; from Mr. Howard Batterman, Camp Akiba Director; and from Mr. Wright Bond, Caretaker for the camp.	

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APPENDIX C
PHOTOGRAPHS

## APPENDIX C PHOTOGRAPH TABLE OF CONTENTS

		Page No.
Site	Plan	Α
PHOTO	DGRAPH NO.	
1.	View of impoundment with tree covered dam in the background.	1
2.	(5/20/81) An example of deterioration of the upstream face of the dam.	. 1
3.	(5/20/81) An example of the size of trees growing on the dam. (5/20/81)	2 2
4.	Looking upstream at the spillway adjacent to the right abutment of the dam. (5/20/81)	
5.	Deteriorated concrete of the spillway overflow section and sidewall. (5/20/81)	3
6.	Detailed view of the condition of the concrete in the left spillway sidewall. (5/20/81)	3
7.	Deteriorated concrete of the spillway overflow section and	4
8.	right sidewall. (5/20/81) Typical seepage conditions at the downstream toe of the dam.	4
9.	(5/20/81) Outlet of the 24-inch diameter reservoir drain. (5/20/81)	5
10.	Displaced sidewall blocks of the spillway discharge channel.	5
11.	(5/20/81) Channel conditions downstream of the spillway. (5/20/81)	6 6
12.	Potential damage area about one mile downstream of the dam. (5/20/81)	Ū
13.	Camp Akiba campers' quarters potential hazard area 100 to 200 feet downstream of the dam. (5/20/81)	7
14.	Camp Akiba campers' quarters potential hazard area 100 to 200	7
	feet downstream of the dam. (5/20/81)	,

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18A1-01A DATE LAKE AKIBA DAM FLOW DOWNSTREAM ONE MILE IMPOUNDMENT EGEND THE LOCATION AND DIRECTION TAKEN AND THE NUMBEROF IN WHICH EACH PHOTO WAS 200 FEET DOWNSTREAM LEVEL OUTLE MO7 \$,08 THE PHOTO EGEND (O) **(**:



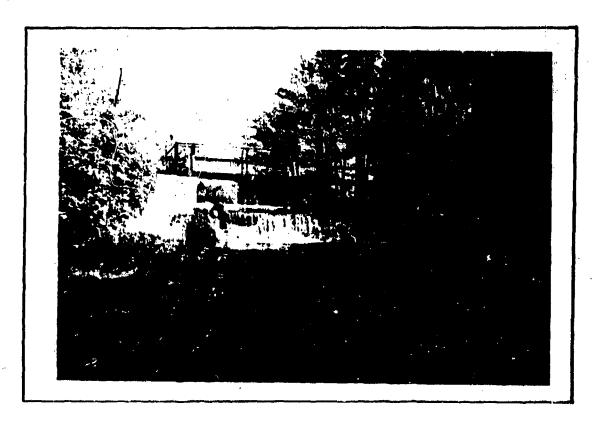
1. VIEW OF IMPOUNDMENT WITH TREE COVERED DAM IN THE BACKGROUND. (5/20/81)



2. AN EXAMPLE OF DETERIORATION OF THE UPSTREAM FACE OF THE DAM. (5/20/81)



3. AN EXAMPLE OF THE SIZE OF TREES GROWING ON THE DAM. (5/20/81)



4. LOOKING UPSTREAM OF THE SPILLWAY ADJACENT TO THE RIGHT ABUTMENT OF THE DAM. (5/20/81)



5. DETERIORATED CONCRETE OF THE SPILLWAY OVERFLOW SECTION AND LEFT SIDEWALL. (5/20/81)



6. DETAILED VIEW OF THE CONDITION OF THE CONCRETE IN THE LEFT SPILLWAY SIDEWALL. (5/20/81)



7. DETERIORATED CONCRETE OF THE SPILLWAY OVERFLOW SECTION AND RIGHT SIDEWALL. (5/20/81)



8. TYPICAL SEEPAGE CONDITIONS AT THE DOWNSTREAM TOE OF THE DAM. (5/20/81)



9. OUTLET OF THE 30 - INCH DIAMETER RESERVOIR DRAIN. (5/20/81)



10. DISPLACED SIDEWALL BLOCKS OF THE SPILLWAY DISCHARGE CHANNEL. (5/20/81)



11. CHANNEL CONDITIONS DOWNSTREAM OF THE SPILLWAY. (5/20/81)



12. POTENTIAL DAMAGE AREA ABOUT ONE MILE DOWNSTREAM OF THE DAM. (5/20/81)



13. CAMP AKIBA CAMPERS' QUARTERS POTENTIAL HAZARD AREA 100 TO 200 FEET DOWNSTREAM OF THE DAM. (5:20/81)



14. CAMP AKIBA CAMFERS' QUARTERS POTENTIAL HAZARD AREA 100 TO 200 FEET DOWNSTREAM OF THE DAM. (5/20/81)

APPENDIX D

HYDROLOGIC AND HYDRAULIC ENGINEERING DATA

## LAKE AKIBA HYDROLOGIC & HYDRAULIC ENGINEERING DATA

### TABLE OF CONTENTS

	Sheet No.
Check List Hydrologic & Hydraulic Engineering Data.	1
HEC-1, Revised Flood Hydrograph Package.	2
Hydrology Calculations.	3
Stage-Discharge Calculations	4 & 5
Downstream Routing Information	6 & 7
HEC-1, Dam Safety Version, Computer Printout.	8 through 11
HEC-1, Dam Safety Version, With Breach, Computer	12 through 17

# CHECK LIST HYDROLOGIC AND HYDRAULIC ENGINEERING DATA

DRAINAGE AREA CHARACTERISTICS: 3.4 sq. mi., primarily forested
ELEVATION TOP NORMAL POOL (STORAGE CAPACITY): E1. 942 (126 acre-feet)
ELEVATION TOP FLOOD CONTROL POOL (STORAGE CAPACITY):
ELEVATION MAXIMUM DESIGN POOL:
ELEVATION TOP DAM: E1. 946.0
SPILLWAY
a. Elevation El. 941.8, Notch El. 941.6
b. Type Concrete Ogee Section
c. Width NA
d. Length 50 feet .
e. Location Spillover East Side Abutment
f. Number and Type of Gates None
OUTLET WORKS: 30-inch diameter low level outlet with assumed
low and mid level intakes (12-inch)  a. Type
b. Location Approx. 130 Feet East of West Side Abutment.
c. Entrance inverts <u>Unknown</u>
d. Exit invert El. 924.±
e. Emergency draindown facilities 12-inch gate valves
HYDROMETEOROLOGICAL GAGES:
a. Type None
b. Location NA
c. Records NA
MAXIMUM NON-DAMAGING DISCHARGE: Not determined

#### HEC-1, REVISED FLOOD HYDROGRAPH PACKAGE

The original "Flood Hydrograph Package" (HEC-1), developed by the Hydrologic Engineering Center, Corps of Engineers, has been modified for use under the National Dam Inspection Program. The "Flood Hydrograph Package (HEC-1), Dam Safety Version", hereinafter referred to as, HEC-1, Rev., has been modified to require less detailed input and to include a dam breach analysis. The required input is obtained from the field inspection of a dam, any available design/evaluation data, relatively simple hydraulic calculations, or information from the USGS Quandrangle maps. The input format is flexible in order to reflect any unique characteristics of an individual dam.

HEC-1, Rev. computes a reservoir inflow hydrograph based on individual watershed characteristics such as: area, percentage of impervious surface area, watershed shape, and hydrograph characteristics determined from regional correlation studies by the Corps of Engineers, Baltimore District. The inflow is routed through the reservoir using spillway discharge data obtained from the field inspection or design data. Flood storage capacity is determined from USGS maps or design information and verified by the field inspection. In the event a spillway cannot discharge 0.5 PMF without overtopping and failure of the dam, downstream channel characteristics obtained from the field inspection and USGS maps are inputed and flows are routed downstream to the damage center and a dam breach analysis is performed.

Included in this Appendix are the HEC-1, Rev. pertinent input values and a summary print-out.

"High "hazard structures only

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## OBRIEN & GERE

SUBJECT Lake	4Kiba Dom		SHEET 3	超	4/10/BI	JOB NO.  841-014
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#### OBRIENS GERE

SUBJECT			SHEET	BY	DATE	JOB NO
Lake	Akiba	Dam	 4	ADH	6-18-81	1841.014
			-	JB	7/6/8/	

### Stage - Discharge Calculations

- 1) Flow over spillway was calculated according to the weir flow formula T Q5 = C45 H5" where C = 3.3 for ages section and L3 = 50 feet.
  - Flow over dam was also calculated according to the weir formula - Qp = C Lo Ho where C & 3.0 for short broad crested weir (assumes trees are removed from dam)
  - 3.) Because the capacity of the outlet works w negligible compared to the SDF discharge, the stage-discharge table and curve will not consider its contribution to the avoilable discharge

Stage - Discharge Table: (Top of dam El. 946.0) Elev. \* Protal (feet) (feet) (MSL (feet) (cf3) (c/s) .0 942. 0 165 1.0 943. 165 467 944. 2.0 467 3.0 857 945. 857 4.0 0 0 946. 1,320 0 1,320 1,845 936 2,78/ 947. 5.0 1.0 3/2 948. 6.0 2,425 2.0 2,698 318 5,123 325 8,122 5,066 3,056 3.0 949. 7.0 11,894 3,734 8,160 4.0 340

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Subject Lake Akiba Dam	SHEET	AD4	DATE 6/23/8/	1841.014
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## Downstream Routing Information:

The existing spillway capacity is not adequate to pass the flow anticipated during a 12 PMF event. Therefore, a breach analysis of the dam was performed to determine the extent of Thoding in the primary hazard areas. The breach was assumed to occur when the water surface reached el. 947, or at the point where the dam was overtopped by one foot. This hypothetical breach was assumed to develop gradually over a one hour period, with a base width of 140 feet and side slopes of at IV. The following cross sections are approximate only due to the nature of the terrain and the extent of the Phase I investigation:

- Camp Akiba
Cabin (Ayp.)

El. 924

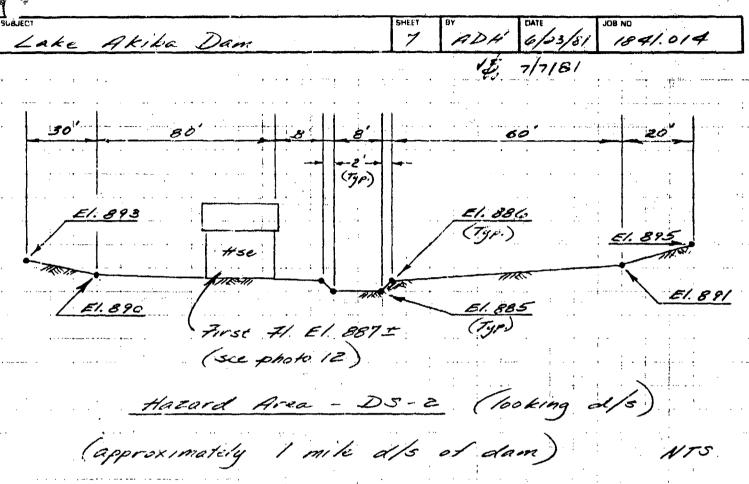
El. 924

El. 924

Hazard Area - DS-1 (looking d/s)

(approximately 100 feet d/s)





FLOOD HYDROGRAFH PAC DAM SAFETY VERSION	2.5	PACKAGE (HEC-1) ON JULY 1978	* 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						٠			1
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NATIONAL DAM INSPECTION PROGRAM BALTIMORE CORPS OF ENGINEERS LAKE AKIBA DAM

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***			ISTAD INFLOW	IUHG TAF	SFFE FMS 0.00 22.40 IS .800	DLTKR 0.00		STRTQ=	9FH100 EN	141.	. 00p	203.	137.	63.	42.	29.	16.	RAIN EXCS
***				IHYDG I	SFFE 0.00 F PROGRAM IS	1 STRKE 0 0.00			UNIT HYDROGRAPHI	, , , ,	312.	211.	143.		44	30.	50.	PERIOD RA
****					ED BY THE	LROPT			Š	2960	324.	219.	148.	68	46.	31.	.11.	O HR.HN
					SPFE 0.00 TKSPC COMFUTED BY THE PROGRAM IS													0 Aŭ.Om

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SUM 25.45 23.05 2.40 268116. ( 646.)( 585.)( 161.)( 7592.20)

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	IAUTO		
	ISTAGE 0	LSTR 0	ISPRAT
	INAME 1		STORA
	JPRT	1 P# 9	TSK O OOO
-	JFLT 0	10PT 0	<b>× c</b>
OUTFLOW FROM LAKE AKIBA	ITAPE	KUULING DATA IRES ISAME	LAG AMSKK X
W FROM L	IECON	KUUT IRES 1	1.AG
OUTFLO	ICOMP 1	AVG 0.00	NSTIAL
	1STAQ OUTFLO	000.0 0.000	NSTPS
		0.0 0.0	;

STAGE	942.00	943.00	944.00	945.00	-	946.00	94.	947.00	948.00	949.00	950.00
FLOW	00.0	165.00	467.00	857.00		1320.00	278	2781.00	5123.00	8122,00	11894.00
SURFACE AREA=	ò	27.	84.								
CAFACITY=	•	126.	1078.			•					
ELEVATION=	928.	942.	960,				•		!	1	;
		CREL 942.0	SFWID 0.0	CDGW EX	EXPW E	ELEVL 0.0	0.0	CAREA 0.0	EXPL 0.0		
				TOPEL 946.0	ран СООБ 0.0	DAM DATA IGD EXPD	DAMMID 0.	9:			
PEAK OUTFLOW IS		527. AT TIME	43.67 HOURS								
PEAK OUTFLOW IS		1081. AT TIME 4	43.50 HDURS							:	
PEAK OUTFLOW IS		1719. AT TIME 4	42.83 HOURS			1	; ; !	:			
PEAK OUTFLOW IS		2307. AT TIME 4	42.83 HOURS					:		;	
PEAK OUTFLOW IS	2902.	2902. AT TIME 4	42.67 HDURS							ı	
PEAN OUTFLOW IS	3488.	3488. AT TIME 4	42.67 HOURS						•	!	
PEAK OUTFLOW IS	4069.	4069. AT TIME 4	42.67 HOURS								
PEAK OUTFLOW IS	4649.	4649. AT TIME 4	42.67 HOURS						•		
PEAK OUTFLOW IS	5823.	5823. AT TIME 4	42.50 HOURS								

The property of the second

PEAN FLOW AND STORAGE (END OF PERIOD) SUMMARY FOR MULTIPLE PLAN-RATIO ECONOMIC COMPUTATIONS FLOWS IN CUBIC FEET PER SECOND (CUBIC METERS PER SECOND) AREA IN SQUARE MILES (SQUARE KILOMETERS)

	İ	1				t i
RATIOS APPLIED TO FLOWS RATIO 3 RATIO 4 RATIO 5 RATIO 6 RATIO 7 RATIO 8 RATIO 930 .40 .50 .50 .60 .70 .80 1.00	5849.	5823.		<u>;</u> ;	!	t
RATIO 8	4679					-
-RATIO- 7	3509. 4094. 99.38)( 115.94)(	3488. 4069. 98.76)( .115.22)(		!		TIME OF
RATIO 6	3509.	3488.	! :	00 00		TIME OF HAX OUTFLOW
LDWS RATIO 5	2925. 82.81)(	2902. 82.16)(	·	TOP OF DAM 946.00	253. 1320.	DURATION OVER TOP HA)
RATIOS APPLIED TO FLOWS RATIO 3 RATIO 4 RAT.	2340.	2307.	Y ANALYSIS	SPILLWAY CREST 942.00	0.0	
RATIOS APF RATIO 3	1755.	1719. 48.68)(	DAM SAFET	SPILLWA 94		A SAXIHUM OUTFLOW
1 RATIO 2	1170.	1681.	SUMMARY OF DAM SAFETY ANALYSIS	INITIAL VALUE 942.00	.0	MAXIMUM STORAGE
RATIO 1	585. 16.56)(.	527. 14.94)(	••	INITION 9.		MAXIMUM DEPTH
FLAN RATIO	# <b>~</b>	ı ~		ELEVATION	OUTFLOW	HAXIMUM RESERVOIR
AREA	3.40 8.81)	3.40		:		RATIO H
STATION	INFLOW (	OUTFLO (		PLAN 1		RA
OPERATION	HYDROGRAFH AT	ROUTED TO		PLAN 1		

C OUTFLOW HOURS 43.67 42.83 42.83 42.67 42.67 42.67 0.00 0.00 3.00 5.17 6.67 7.83 9.00 527. 1081. 1719. 2307. 2902. 3488. 4069. 5823. 190 235 235 207 207 308 343 343 343 343 OVER DAM 0.00 0.00 0.27 .27 1.05 1.30 1.55 1.80 W.S.ELEV 944.16 945.48 946.27 946.68 947.05 947.30 947.55 .10 .20 .30 .30 .50 .50 .60 .70

2.803 EDI ENCOUNTERED. C>BYE JOB PROCESSING CCUS BYE 81/06/19. 13.07.59.

## Not are 800   FLOOD HYDROGRAFH PACKAGE (HEC-1) DAM SAFETY VERSION	KAGE JUI	E (HEC-1) JULY 1978													
MATIONAL LANA INSPECTION FROMEN   1	LAST MODIFICATION	01 A	FR 80							·			,		~1
Ball Soo	***************************************	A.	* * * * * * *	_	AN		INSPEC	TION PRO	DGRAM		,				·)
# 300 0 10 LAKE ANIBA DAR DAN BREACH 0 6 4 0 0 1 0 10 LAKE ANIBA DAN BREACH 0 6 6 4 0 0 1 0 LAKE ANIBA DAN BREACH 0 6 6 4 0 0 1 0 LAKE ANIBA DAN BREACH 0 6 6 4 0 0 1 0 LAKE ANIBA DAN BREACH 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	. 0	82				₽	CORPS (	JF ENGINE	EERS						,
B 300 0 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	m					LAKE /	WIEA DA	F BREACH		, .	•				 
1   2   1   1   1   1   1   1   1   1	*		300	0	10	0	۰	0	٥	3	<b>†</b>	>			٠.
1	C)	B1	£7		٠				1						,
1	9	7	7	<b>H</b>	<b>H</b>										
K O INFLOW  KI 1 13.4 31.4 31.2 13.2 142  F O 22.4 113 123 132 142  K 1.15 -0.05  K 1.15 -0.05  K 1.15 -0.05  K 1.16 -0.05  K 1.16 -0.05  K 1.17 -0.05  K 1.17 -0.05  K 1.18 -0.05  K 1.19 -0.05  K 1.19 -0.05  K 1.19 -0.05  K 1.10 -0.05  K 1.	7	5	ń												
H 1 1 1 3.4 RUNDEF TO LAKE ANIBA 1 1 1 0.05  H 2 0 22.4 113 123 132 142 1 0.05  K 1.5 0.05  K 1.5 0.05  K 1 1 0UTFLO DUTFLOW FROM LAKE ANIBA 1 1 0.05  K 1 1 0UTFLO DUTFLOW FROM LAKE ANIBA 1 1 0.05  K 1 1 0UTFLO DUTFLOW FROM LAKE ANIBA 1 1 0.05  K 1 1 0 27 0.05  K 1 1 0 2 2 928 1.0 942 940  K 1 1 0 3 928 1.0 942 940  K 1 1 0 3 928 1.0 942 940  K 1 1 0 3 928 1.0 942 940  K 1 1 0 3 928 1.0 942 940  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 1 1 0 3 928 1.0 928 1.0 0.04  K 2 0 928 1.0 0.04  K 3 0 928 1.0 0.04  K 4 1 0 927 90 924  K 5 0 928 1.0 0.04  K 7 1 0 895 1.0 0.04  K 8 150 1.0 0.04  K 8 150 1.0 0.04  K 8 150 1.0 0.04  K 9 150 1.0 0.04  K 1 1 0 895 1.0 0.007  K 9 10 891 1.0 895 1.0 0.007  K 9 9 9 1.0 895 1.0 0.007  K 9 9 9 1.0 891 1.0 895 1.0 0.007	60	¥		FLOW					-						,
H	Ф.	K1				RUNDEF	TO LAKE	ANIEA							
F 0 22.4 113 123 132 142 1 0.05  K 1-15 0.045  K 1-15 0.045  K 1 1 OUTFLO DUTFLOU FROM LAKE ANIBA  F 1 1 1 OUTFLO DUTFLOU FROM LAKE ANIBA  F 2 1 OUTFLOU FROM LAKE ANIBA  F 3 1 OUTFLOU FROM LAKE ANIBA  F 4 1 OUTFLOU FROM LAKE ANIBA  F 5 1 OUTFLOU FROM LAKE ANIBA  F 6 1 0 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10	E	<b>-</b>	Ħ	3.4						<b>.</b>				
1	11	۵		22.4	113	123	132	142					,	1	٠-,
No.   1		-		;			,		 +4						
K 1 0UTFLOW FROM LAKE ANIBA  K 1 0UTFLOW FROM LAKE ANIBA  K 1 1 0UTFLOW FROM LAKE ANIBA  Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13			0,45											
K 1 OUTFLO OUTFLOW FROM LANE ANIBA  K 1 OUTFLO OUTFLOW FROM LANE ANIBA  K 1 OUTFLO OUTFLOW FROM LANE ANIBA  K 1 OUTFLOW FROM LANE ANIBA  K 1 OUTFLOW FROM LANE ANIBA  K 2 O	**	•	•	-0.05	61									1	
KI 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	50		0	ITELO					<b>,</b>	:	1 i			1	
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11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	17	<u></u>				-	-								
14 942 943 944 945 946 947 948 949 950  15 0 165 467 857 1320 2781 5123 8122 11894  15 0 165 467 857 1320 2781 5123 8122 11894  15 0 165 467 857 1320 2781 5123 8122 11894  15 0 165 165 165 165 165 165 165 165 165 165		. ;	-			,	1		-942	-1					,
## 6 165 467 857 1320 2781 5123 8122 11894  ## 8 22 884  ## 8 27 846  ## 8 27 846  ## 8 27 846  ## 8 150 2 928 1.0 942 940  ## 9 24 1.0	0 0		042	7.40	944	945	946	947	948	949	950				
## 9 0 27 84	<b>.</b>			5.4.5	947	857	1320	2781	5123	8122	11894				
## 942 960 ## 942 960 ## 942 960 ## 942 960 ## 942 960 ## 943 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 2 928 1.0 942 960 ## 150 928 1.0 942 960 ## 150 928 1.0 942 960 ## 150 928 1.0 942 924 150 923 154 921 ## 150 928 1.0 924 150 923 154 921 ## 1 150 928 1.0 927 924 150 923 154 921 ## 1 150 928 1.0 920 924 150 923 154 921 ## 1 150 928 1.0 922 924 150 923 154 921 ## 1 150 928 1.0 922 924 150 923 154 921 ## 1 150 928 150 924 150 924 150 923 128 885 ## 150 928 120 885 885 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 928 120 885 ## 150 923 128 885 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 128 923 ## 150 923 1	2 7	2 4	•	200	ğ	ì		1		,   			•	•	
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## 150 2 928 1.0 942 947	£ 7		740	(	Č	•	0	070			•	*   -	146.0	\ <u>`</u>	
Ki 1 15-1 CHANNEL ROUTING TO DS-1  Ki 1 15-1 CHANNEL ROUTING TO DS-1  Y 2	23	- B (	120	N C	976	?	4 4	700		•	7	/	/	ì	
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Y7 0 928 40 927 90 924 150 923 154 921  Y7 162 921 172 924 286 928 150 923 154 921  K1	31	λ6	.03	40.	•04	921	427	100	40.		!	1	•		
γ7       162       921       172       924       286       928         K1       1       DS-2       CHANNEL ROUTING TO DS-2       \$\$\text{γ}\$       \$\$\text{γ}\$       \$\$\text{100}\$       \$\$\text{08}\$       \$\$\text{993}\$       \$\$\text{000}\$       \$\$\text{007}\$       \$\$\text{885}\$       \$\$\text{120}\$       \$\$\text{885}\$       \$\$\text{120}\$       \$\$\text{885}\$       \$\$\text{120}\$       \$\$\text{885}\$       \$\$\text{120}\$       \$\$\text{885}\$       \$\$\text{120}\$       \$\$\text{895}\$       \$\$\text{120}\$       \$\$\text{120}\$       \$\$\text{120}\$       \$\$\text{120}\$       \$\$\text{120}\$       \$\$\te	32	۲7	0	928	40	927	90	924	150	923	154	921		1	ļ
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Y 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	33	K1			CHANNEL	ROUTING	TO DS-2								!
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	40	۲7	130	988	190	891	210	895		<b>\</b>	Vary Live	and Abone	*	}	
	14	×	66							•			:1	<b>!</b>	

INFLOW DUTFLO DS-1 DS-2

KUNOFF HYDROGRAPH AT ROUTE HYDROGRAPH TO ROUTE HYDROGRAPH TO ROUTE HYDROGRAPH TO END OF NETWORK

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	. <b>Z</b> O				IAUTO 0	. H		RTIMP 0.00
	NSTAN				ISTAGE 0	LOCAL		00.00 0.00
	ZPRT -4	· ·	ί,			ISAME	R96 0.00	₹
					INAME 1	30		CNSTL .05
	IFLT 0	9		;	JFRT	MONSI	R72 0.00	•
OGRAM EERS	HETRC 0 TRACE 0	MULTI-FLAN ANALYSES TO BE PERFORMED NPLAN= 2 NRTIO= 1 LRTIO= 1	NOI		F 0	RATIO 0.000	R48 142.00	STRTL 1.00
NATIONAL DAM INSPECTION PROGRAM BALTIMORE CORPS OF ENGINEERS LAKE AKIBA DAM BREACH	ICATION IMIN . METRC 0 0 0 ROPT TRACE	-FLAN ANALYSES TO BE PERFO NPLAN= 2 NRTIO= 1 LRTIO= 1	SUB-AREA KUNDFF COMPUTATION	. ⊈	JPLT		*^	KTIDK 1.00
SPECTI S OF DAM B	JOB SPECIFICATION INF IMIN .1 0 0 NWT LROPT	S TO :0= 1	F COM	AKIB	ITAPE 0	HYDROGRAFH DATA TRSDA TRSPC 3.40 0.00	PRECIF DATA R12 R24 3.00 132.00	
AM INS CORF	SPECI IHR 0 NWT	HALYSE NKTI	RUNDE	LAKE		DROGRA TRSDA 3.40	PRECIF R12 123.00	LOSS DATA STRKS 0.00
NAL DI TIMORI LAKE 1		LAN AL	-AREA	RUNOFF TO LAKE AKIBA	IECDN 0		12	EKAIN 0.00
NAT IO BAL	IBAY 0 JOPER 5	LTI-FI	₹ns	RUN	ICOM?	SNAP 0.00	R6 113.00	
	NHIN 10	¥ .				TAKEA 3.40		RT I OL 1.00
		03.			ISTAQ INFLOW		.800	DLTKR 0.00
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266. 337. 228. 154. 104. 71. 71.	5507
73. 231. 231. 231. 237. 160. 108. 73. 50. 50. 23. 15. 15. 15. 15. 15.	EXCS
195. 195. 195. 167. 1113. 76. 52. 15.	RAIN
· "II	PERIOD
RTIJR= 2.00 2.71 HDURS, CF 160. 376. 256. 173. 117. 79. 54. 36.	HR.MN
LAG= 2 126. 126. 378. 267. 180. 122. 82. 56. 38.	, FLOW MO.DA
RECESSION I GRCSN= URDINATES, 95. 372. 277. 187. 127. 86. 58. 39.	END-OF-PERIOD COMP 9
-1.50 66, 361, 288, 195, 195, 197, 197, 197, 197, 197,	13 SSOT
STKTG= -1.50  HYDROGRAPH100 END-OF-PEKIOD 20. 41. 66. 312. 344. 361. 211. 203. 195. 143. 137. 132. 96. 93. 89. 65. 63. 60. 44. 42. 41. 30. 29. 28.	EXCS
0GRAPH1	RAIN
UNIT HYDRO 20. 322. 312. 211. 211. 143. 65. 65.	PERIOD
29.5. 27.4. 32.4. 21.9. 100. 68. 46.	HR. MN
	0 MO.UA

UNIT HYDROGRAPH DATA
2.70 CP= .45 NTA= 0

SUM 25.45 23.05 2.40 268116. ( 646.)( 585.)( 61.)( 7592.20)

FAILEL 960.00

WSEL 942,00

DAM BKEACH DATA Z ELBM TFAIL 2.00 928.00 1.00

BRWID 150.

			•	;						:		•
					•	950.00	11894.00					
***			IAUTO 0	!		949.00	<b>8122.00</b>					
*		•	INAME ISTAGE	LSTR	STORA ISPRAT	948.00	5123.00				EXPL 0.0	
***			INAME 1	-	STORA -942.						CAKEA E	
****			JFRT 0	1PAF 0	15K 0.000	947.00	2781.00	,			CDOL CA	DAMMID 0.
	ING	Œ	JPLT 0	AME IOPT 0	× 000.0	946.00	1320.00					DAM DATA OOD EXPD
******	HYDROGRAPH ROUTING	AKE AKIB	ITAPE 0	S HAVE S ING DATA ISAME	AMSKK 0.000	2					EXPW ELEVL	DAN COOD 0.0
***	HYBKOGR/	OUTFLOW FROM LAKE AKIBA	IECON ITAPE 0 0	ALL PLANS HAVE SAME ROUTING DATA IRES ISAME I	CAG	945.00	857.00					TOPEL 946.0
**		OUTFLOW	ICOMF 1	AVG 00.00	NSTBL 0	944.00	467.00	84.	1078.	.096	0	
*******			ISTAQ OUTFLO	000°0 CF088	NSTPS 1	94/	467				ζ	
			0	0.0 0.0		943.00	165,00	27.	126.	942.	CREL 942.0	
*****						00	00.0	o ·	0	928.		
***						942.00	Ö	KEA=	:ITY=	=NOI.		
					_	STAGE	FLOW	SURFACE AREA=	CAPACITY=	<b>ELEVATION=</b>		

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2902. AT TIME 42,67 HOURS PEAK OUTFLOW IS

WSEL FAILEL 942.00 947.00 DAM BKEACH DATA Z ELBM TFAIL 2.00 928.00 1.00 BRUID 150.

BEGIN DAN FAILURE AT 42,33 HOURS

9743. AT TIME 43.08 HOURS PEAK OUTFLOW 15

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<b>TOO</b>
T.
GRA
YDRC
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DS-1	
10	
ROUTING	
CHANNEL	

JPLT JPRT INAME ISTAGE IAUTO 0 0 0 0 0 0		,	
ISTAGE 0		LSTR	ISFRAT
INAME 0			STORA ISPRAT
JPRT		o O	
JPLT	SAME	10FT 0	X TSK
ITAPE 0	VS HAVE	ISAME	LAG AMSKK
IECON ITAPE 0 0	ALL PLAI	IRES ISAME IO	LAG
ISTAB ICOMP US-1 1		AVG 0.00	NSTUL 0
ISTAB DS-1		00000	NSTPS 1
		0.0	

NORMAL DEPTH CHANNEL ROUTING

SEL .04000
RLNTH 100.
ELMAX 927.0
ELNUT 921.0
GN(3)
QN(2)
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	FLOW	0.00	8.85 2327.28	∦ 30 30	70.64	142.64	256.55	421.52	645.83 7752.92	937.17	1362.78 10372.69

HAXIMUM STAGE IS 894.4

RATIOS APPLIED TO FLOWS

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AREA IN SQUARE MILES (SQUARE KILOMETERS)

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	HAXIMUH STORAGE AC-FT	294.	·	MAXIMUM STORAGE AC-FT	293.	PLAN 1.	MAXIMUM FLOW,CFS	2902.	PLAN 2	MAXIMUM FLOW,CFS	9330.	PLAN 1	MAXIMUM FLOW,CFS	2886.	PLAN 2	MAXIMUM FLOW,CFS	
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•	RATIO OF PMF	ò.		RATIO OF PMF	0	-											

APPENDIX E

REGIONAL VICINITY MAP

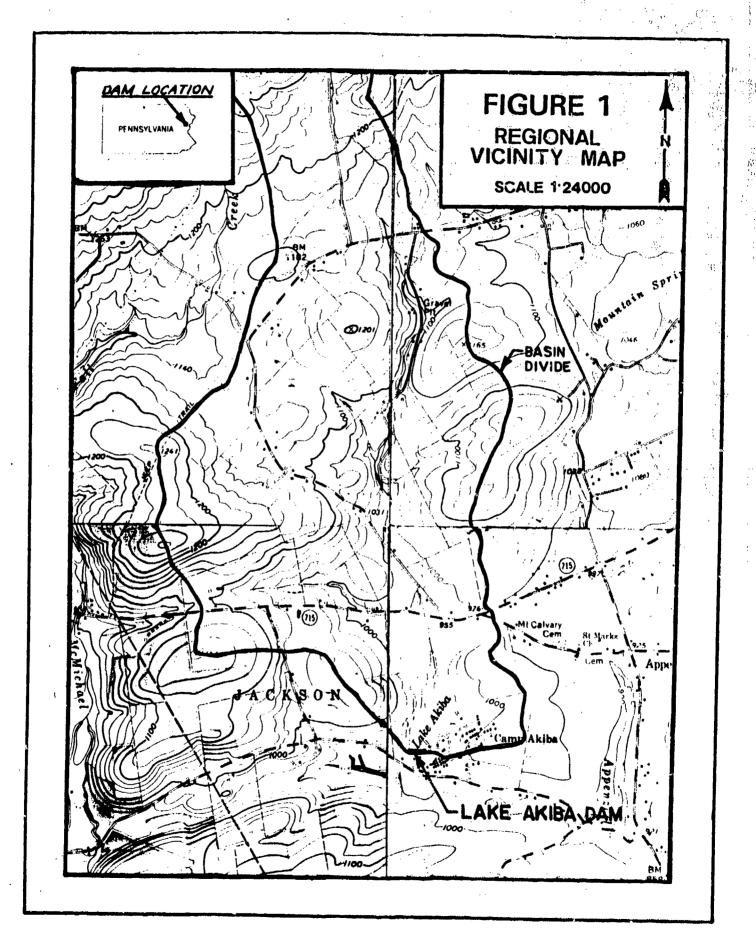
&

DRAWINGS

# APPENDIX E REGIONAL VICINITY MAP & DRAWINGS

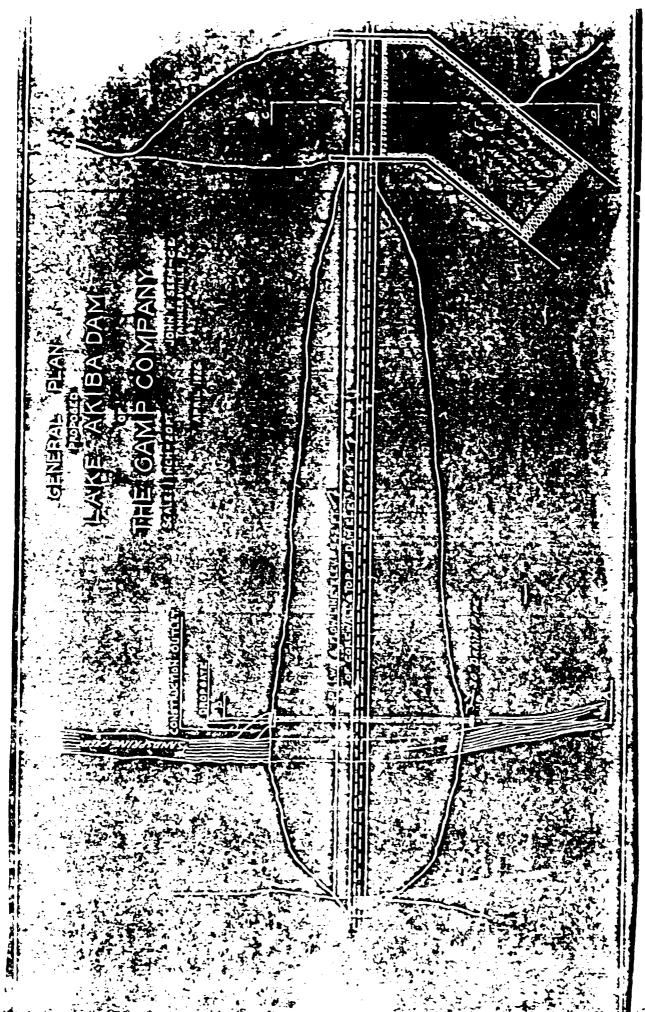
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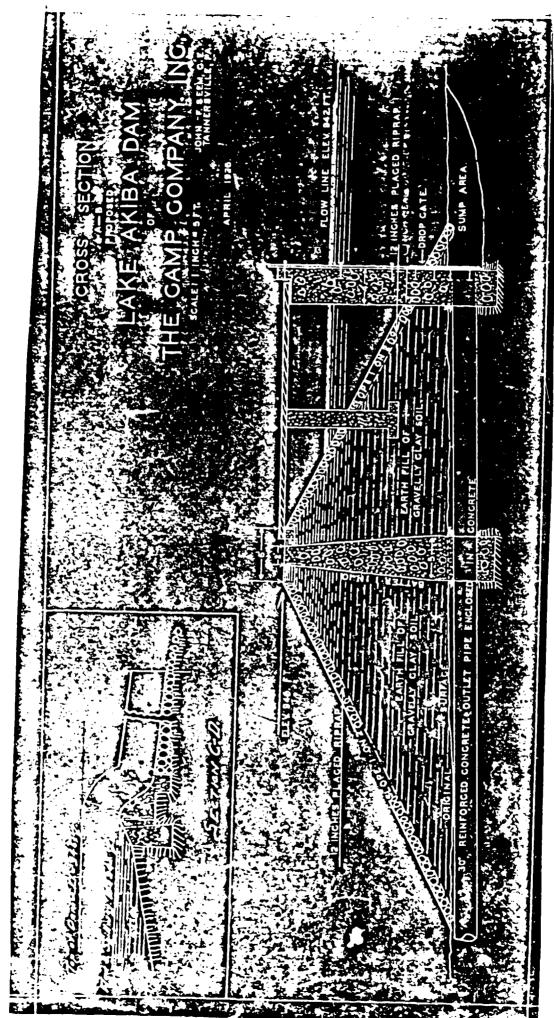




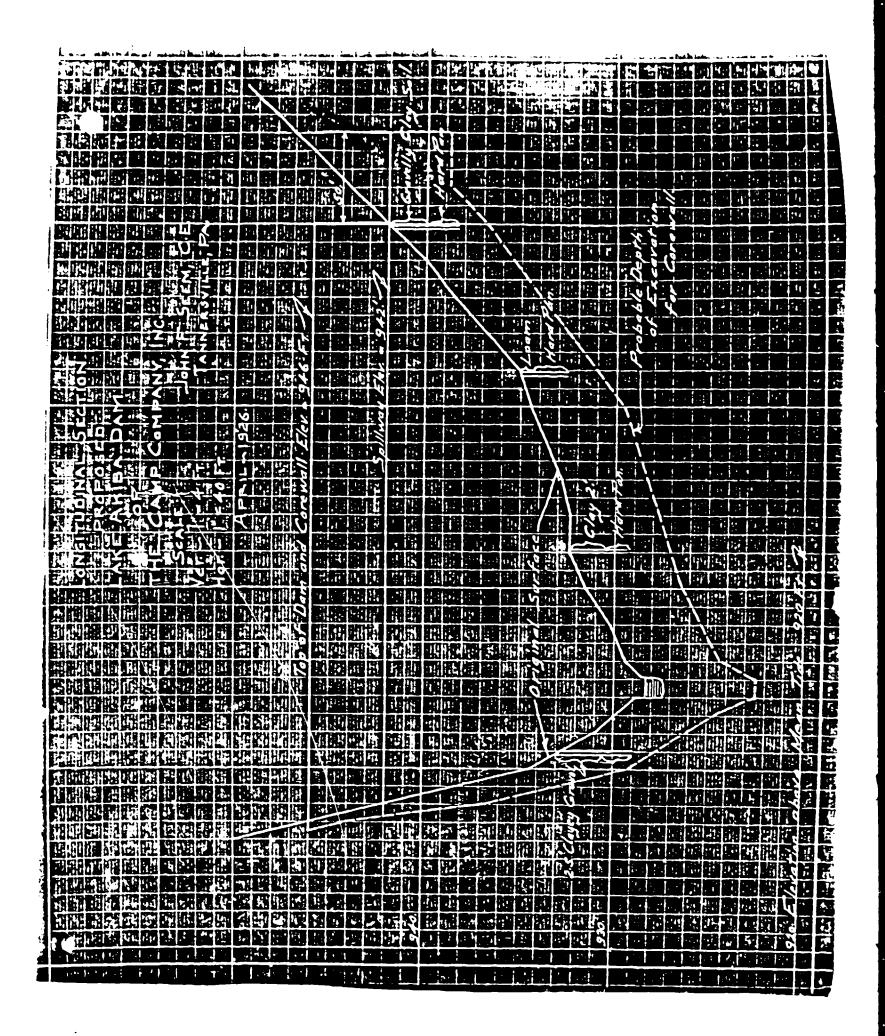




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Sheet 5



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APPENDIX F

#### SITE GEOLOGY

#### LAKE AKIBA DAM

Lake Akiba Dam is located in Monroe County (PA) within the Pocono Plateau section of the Appalachian Plateaus physiographic province. The site is underlain by gently northwestward dipping beds of the Devonian Catskill group continental type sedimentary rocks. These consist of red to brown and gray shales, siltstones, sandstones and conglomerates varying from a few inches (flagstones) to several feet or more in thickness. Wisconsin epoch glacial deposits of sand and gravel mantle the rock surface and attain considerable thicknesses along valley floors and side slopes. Some swamp deposits occur where depressions or kettles exist as a result of the isolation and decay of ice during the retreat of the last glacial advance into the area.

No active structural faults are known to exist in the area.

Well developed jointing and fracturing occur in the bedrock units, particulary in the shales and siltstones. The Catskill rocks yield excellent quality groundwater and the formation is considered a fair to good aquifer. Glacial deposits occurring in the valley floor are quite permeable and act as excellent sources of groundwater and recharge to the underlying Catskill group sedimentary units.

DAM LOCATION FIGURE 1 PENNSYLVANIA **REGIONAL** GEOLOGY MAP BORDER OF WISCONSIN SCALE 1.24000 A GKS ON Camp Akiba